Press Release

TPI Polene Power 1H 2025 Performance

Profitability declined due to adder expiry

Net profit in the 1H 2025 dropped 7% Y/Y to THB1,441 million mainly due to lower overall power, goods & utilities sales (-8% Y/Y) because of adder expiry, higher interest expenses (+15% Y/Y) and higher taxes (+498% Y/Y) due to the expiry of BOI privileges in some of the power plants. However, EBITDA dropped only 2% Y/Y to THB2,192 million due to a foreign exchange gains of THB57 million compared to a foreign exchange loss of THB98 million in the 1H 2024. EBITDA margin without the forex effect was stable at 44% despite lower power tariffs thanks mainly to efficiency gains.

The adder on the 90MW expired in April 2025 and that resulted in 2Q 2025 total sales falling by 21% Y/Y, 22% Q/Q and net profit down by 45% Y/Y, 51% Q/Q. The foreign exchange gain in 2Q 2025 was THB53 million compared to THB4 million in 1Q 2025 and a foreign exchange loss of THB9 million in 2Q 2024. The larger drop in the net profit compared to the drop in sales, both on a Y/Y and Q/Q basis, is due to the lower adder income of THB30.5 million compared to the quarterly average of THB692 million in 2024 and higher interest and taxes. The corresponding EBITDA margin has remained largely stable at 40% compared to 44% in 2Q2024 while the net profit margin was down to 21% from 31% in 2Q 2024 on higher interest expense and taxes.

Power plant operations still good

The power throughput 1H 2025 was good posting a 7.2% Y/Y increase to 1,073 units; +5.8% Y/Y in 2Q 2025. Volume sales to EGAT accounted for 61% of the total slightly lower from 63% in 2Q 2024. However, due to adder expiry EGAT's contribution to sales value was down to 67% from the 73% in the same period last year. In terms of financial ratios, operations were still good in 1H 2025 with operating profit margin of 33.3% compared to 34.1% in the same period last year while the EBITDA margin improved slightly to 45.2% compared to 42.4% in 1H 2024 due to the foreign exchange effect.

Projects to bring benefits and support EBITDA

As previously disclosed the budget for 2021-2025 ESG capex has been set at THB13.6 billion covering several projects including efficiency gains, new capacity programs both at the power plants and the MSW facilities. TPIPP is now at the tail end of the ongoing capex program and the benefits have started to materialize seen amongst others via higher throughput that underpinned the stable EBITDA margin in 1H 2025. As regards the recent adder expiry, and based on the ongoing capex plan, TPIPP will get back to the 2024 EBITDA level by late 2026, in a sequential quarterly increments. Capex budget for 2025 is THB3.7 billion and THB2 billion has been spent in the 1H 2025 (PPE and advances for machinery).

Financial position remains healthy

TPIPP's financial position remains healthy. At the end of 2Q 2025 the net interest bearing debt (IBD) was THB22.7 billion down from THB23.4 billion at the end of 2024 and the Net debt/EBITDA ratio was 5.2x (based on annualized 1H 2025 EBITDA). Its interest servicing ability was also good with EBITDA/interest cover at 4.1x. With capex going off ramp starting 2025 there is scope for the financial leverage and interest expenses to reduce. TPIPP will issue its first Green Bond worth THB2 billion at the end of August 2025. It is rated A- by TRIS and carries a slightly lower coupon rate of 3.8%, 5-year tenor. In addition to slightly cheaper funding cost, the Green Bond is a testament of TPIPP's achievements and ongoing commitment to ESG principles and Green Energy company.

Growing Pool of Carbon-related Merits

TPIPP received "AAA" in SET ESG rating (the highest) and 5-stars, Excellent CG Scoring by the National CG Committee. At the end of 2Q 2025, TPIPP had accumulated 2,022,585 tCO_2eq T-VER certified carbon credits and 3,175,283.87 units of renewable energy certificates. As the various capex programs are rolled out, TPIPP will continue to grow its pool of carbon-related credits. For now, these credits are hidden assets of the company that can be monetized when the carbon market opens up.

TPIPP Corporate Relations Department