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Financial statements for the year ended 31 December 2024 and Independent Auditor's Report

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#### **Independent Auditor's Report**

#### To the Shareholders of TPI Polene Power Public Company Limited

#### Opinion

I have audited the consolidated and separate financial statements of TPI Polene Power Public Company Limited and its subsidiaries (the "Group") and of TPI Polene Power Public Company Limited (the "Company"), respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2024, the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of material accounting policies and other explanatory information.

In my opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of the Group and the Company, respectively, as at 31 December 2024 and their financial performance and cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

#### Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements section of my report. I am independent of the Group and the Company in accordance with the Code of Ethics for Professional Accountants including Independence Standards issued by the Federation of Accounting Professions (Code of Ethics for Professional Accountants) that is relevant to my audit of the consolidated and separate financial statements, and I have fulfilled my other ethical responsibilities in accordance with the Code of Ethics for Professional Accountants. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

#### Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Based on my consideration and professional judgement, I have determined that there are no key audit matters to communicate in my report.



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#### Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement therein, I am required to communicate the matter to those charged with governance and request that the correction be made.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

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As part of an audit in accordance with TSAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that
  are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness
  of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business
  activities within the Group to express an opinion on the consolidated financial statements. I am responsible
  for the direction, supervision and performance of the group audit. I remain solely responsible for my audit
  opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, actions taken to eliminate threats or safeguards applied.





From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

(Thanyalux Keadkeaw) Certified Public Accountant

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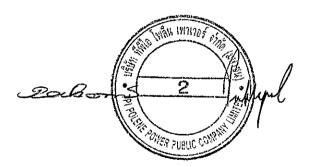
Registration No. 8179

KPMG Phoomchai Audit Ltd. Bangkok 13 February 2025



## TPI Polene Power Public Company Limited and its Subsidiaries Statement of financial position

		Conso	lidated	Separate		
		financial s	tatements	financial statements		
		31 December	31 December	31 December	31 December	
Assets	Note	2024	2023	2024	2023	
			(in thousa	and Baht)		
Current assets						
Cash and cash equivalents	5	2,988,274	2,433,813	2,796,332	2,297,746	
Other current financial assets	21	-	1,985,491	-	1,985,491	
Trade accounts receivable	4, 6	2,734,508	1,726,988	2,734,508	1,726,988	
Other current receivables		465,883	434,745	465,420	434,513	
Short-term loan to related party	4	700,000	-	700,000	-	
Receivables and advances to related parties	4	74,451	77,278	74,451	77,278	
Inventories	7	1,545,349	1,823,979	1,545,349	1,823,979	
Total current assets		8,508,465	8,482,294	8,316,060	8,345,995	
Non-annual and a						
Non-current assets						
Other non-current financial assets	21	419,833	487,022	419,833	487,022	
Investments in subsidiaries	8	-	-	415,815	421,996	
Investment in joint venture	8	257,794	253,158	257,794	253,158	
Property, plant and equipment	9	55,275,374	48,025,209	55,277,457	48,023,263	
Right-of-use assets	10	1,584,056	1,686,810	1,584,056	1,686,810	
Advances for machine and equipment		205,426	683,475	205,426	683,475	
Deferred tax assets	18	75,002	76,170	75,002	76,170	
Other non-current assets		75,565	73,037	75,565	73,037_	
Total non-current assets		57,893,050	51,284,881	58,310,948	51,704,931	
Total assets		66,401,515	59,767,175	66,627,008	60,050,926	



Statement of financial position

		Conso	lidated	Sepa	ırate
		financial s	statements	financial s	tatements
		31 December	31 December	31 December	31 December
Liabilities and equity	Note	2024	2023	2024	2023
			(in thouse	and Baht)	
Current liabilities					
Short-term borrowings from financial institutions	11	418,482	-	418,482	-
Trade accounts payable	4, 21	406,249	335,810	406,249	335,810
Other current payables		2,510,877	2,132,103	2,502,680	2,131,740
Payables and advances from related parties	4	179,860	147,481	179,860	147,481
Current portion of lease liabilities	10, 11, 21	38,814	40,053	38,814	40,053
Current portion of debentures	11, 21	-	4,000,000	-	4,000,000
Interest payable		185,219	135,195	187,321	137,724
Income tax payable		168,054	411	167,646	
Total current liabilities		3,907,555	6,791,053	3,901,052	6,792,808
Non-current liabilities					
Lease liabilities	10, 11, 21	1,629,806	1,695,784	1,629,806	1,695,784
Debentures	11, 21	25,986,600	17,936,600	26,218,600	18,218,600
Non-current provisions for employee benefits	12	137,725	142,149	137,725	142,149
Total non-current liabilities		27,754,131	19,774,533	27,986,131	20,056,533
Total liabilities		31,661,686	26,565,586	31,887,183	26,849,341

## TPI Polene Power Public Company Limited and its Subsidiaries Statement of financial position

		Conso	lidated	Sepa	rate
		financial s	tatements	financial s	tatements
		31 December	31 December	31 December	31 December
Liabilities and equity	Note	2024	2023	2024	2023
			(in thousa	ınd Baht)	
Equity					
Share capital:					
Authorised share capital					
(8,400 million ordinary shares, par					
value at Baht 1 per share)		8,400,000	8,400,000	8,400,000	8,400,000
Issued and paid share capital					
(8,400 million ordinary shares, par					
value at Baht 1 per share)		8,400,000	8,400,000	8,400,000	8,400,000
Shares premium:					
Shares premium on ordinary shares		14,580,886	14,580,886	14,580,886	14,580,886
Retained earnings					
Appropriated					
Legal reserve	13	840,000	840,000	840,000	840,000
Unappropriated		10,918,939	9,380,699	10,918,939	9,380,699
Other component of equity		-			
Equity attribute to owners of the Company		34,739,825	33,201,585	34,739,825	33,201,585
Non-controlling interests		4	4		
Total equity		34,739,829	33,201,589	34,739,825	33,201,585
Total liabilities and equity		66,401,515	59,767,175	66,627,008	60,050,926

Statement of comprehensive income

		Consolidated		Separate		
		financial sta	tements	financial sta	tements	
		Year ended		Year ended		
		31 Decer	mber	31 Decer	nber	
	Note	2024	2023	2024	2023	
			(in thousa	nd Baht)		
Revenue						
Revenue from sale of power and goods	14	7,980,976	8,260,380	7,980,976	8,260,380	
Revenue from adders	14 _	2,766,345	2,729,434	2,766,345	2,729,434	
		10,747,321	10,989,814	10,747,321	10,989,814	
Cost of sales of power and goods	7 _	(6,819,746)	(6,978,410)	(6,819,746)	(6,978,410)	
Gross profit		3,927,575	4,011,404	3,927,575	4,011,404	
Net foreign exchange gain		21,285	42,766	21,285	42,766	
Investment income		141,545	120,588	138,478	118,931	
Other income		186,613	177,360	186,613	177,360	
Profit before expenses	_	4,277,018	4,352,118	4,273,951	4,350,461	
Distribution costs		(67,329)	(65,127)	(67,329)	(65,127)	
Administrative expenses	_	(459,674)	(472,280)	(451,535)	(464,108)	
Total expenses	-	(527,003)	(537,407)	(518,864)	(529,235)	
To Constitute the second secon		3,750,015	3,814,711	3,755,087	3,821,226	
Profit from operations	17	(255,051)	(147,867)	(255,156)	(147,867)	
Finance costs	17	(255,051)	(147,007)	(200,200)	(*,==.,	
Share of profit (loss) of subsidiaries accounted for using equity method	8	-	-	(6,181)	(7,402)	
Share of profit (loss) of joint venture accounted						
for using equity method	8 _	4,636	3,264	4,636	3,264	
Profit before income tax expense		3,499,600	3,670,108	3,498,386	3,669,221	
Tax expense	18	(197,360)	(16,947)	(196,146)	(16,060)	
Profit for the year	=	3,302,240	3,653,161	3,302,240	3,653,161	

Statement of comprehensive income

		Consolidated		Separate	
		financial statements		financial statements	
		Year er	ided	Year en	ded
		31 Dece	mber	31 Dece	mber
	Note	2024	2023	2024	2023
			(in thousa	nd Baht)	
Other comprehensive income					
Profit attributable to:					
Owners of parent		3,302,240	3,653,161	3,302,240	3,653,161
Non-controlling interests		<u>-</u>		<u>-</u>	-
Profit for the year	=	3,302,240	3,653,161	3,302,240	3,653,161
Total comprehensive income attributable to:					
Owners of the parent		3,302,240	3,653,161	3,302,240	3,653,161
Non-controlling interests	_	<b>-</b>	-	-	•
Total comprehensive income for the year	_	3,302,240	3,653,161	3,302,240	3,653,161
Basic earnings per share (in Baht)	19	0.393	0.435	0.393	0,435

TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

Consolidated financial statements

			Total equity		31,564,428	(2,016,000)	(2,016,000)	3,653,161	3,653,161	33,201,589
		to owners of Non-controlling	interests		4			•		4
	Equity attributable	to owners of	the parent		31,564,424	(2,016,000)	(2,016,000)	3,653,161	3,653,161	33,201,585
earnings			Legal reserve Unappropriated	(in thousand Baht)	7,743,538	(2,016,000)	(2,016,000)	3,653,161	3,653,161	9,380,699
Retained earnings			Legal reserve		840,000	•	ı	ı	-	840,000
			Share premium		14,580,886	•	r	1	•	14,580,886
		Issued and paid-up	share capital		8,400,000	ı	,	,	,	8,400,000
		-	Note			20				

Total transaction with owners, recorded directly in equity

Comprehensive income for the year

Total comprehensive income for the year

Balance at 31 December 2023

Transaction with owners, recorded directly in equity

Year ended 31 December 2023

Balance at 1 January 2023

Dividends to owners of the Company

The accompanying notes form an integral part of the financial statements.

TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

Consolidated financial statements

Retained earnings  Equity attributable	to owners of Non-controlling	Unappropriated the parent interests (in thousand Baht)	9,380,699 33,201,585	(1,764,000) (1,764,000)	(1,764,000)	3,302,240	3,302,240	34.739.825
		nappropriated thousand Baht)	380,699	(000)	।  ୫		ן ו	
Retained		D (E)	o,	792(1)	(1,764,000)	3,302,240	3,302,240	10.918.939
		Legal reserve	840,000		ı	•	•	840.000
		Share premium	14,580,886	ı	1			14.580.886
	Issued and paid-up	Note share capital	8,400,000	,	1	ı	•	8.400.000

Total transaction with owners, recorded directly in equity

Comprehensive income for the year

Total comprehensive income for the year

Balance at 31 December 2024

Transaction with owners, recorded directly in equity

Year ended 31 December 2024

Balance at 1 January 2024

Dividends to owners of the Company

TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

	Note	Iss
Year ended 31 December 2023 Balance at 1 January 2023		
Transaction with owners, recorded directly in equity  Dividends to owners of the Company  Total transaction with owners, recorded directly in equity	20	1 1
Comprehensive income for the year Profit Total comprehensive income for the year		

Balance at 31 December 2023

Separate financial statements

		Total equity		31,564,424	(2,016,000)	(2,016,000)	3,653,161	3,653,161	33,201,585
arnings		Unappropriated		7,743,538	(2,016,000)	(2,016,000)	3,653,161	3,653,161	9;380,699
Retained earnings		Legal reserve	(in thousand Baht)	840,000	,	•			840,000
		Share premium		14,580,886	•	•	•		14,580,886
	Issued and paid-up	share capital		8,400,000		•	•		8,400,000
		te			_				

The accompanying notes form an integral part of the financial statements.

TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

Year ended 31 December 2024 Balance at 1 January 2024	Transaction with owners, recorded directly in equity Dividends to owners of the Company Total transaction with owners, recorded directly in equity	Comprehensive income for the year Profit Total comprehensive income for the year

Balance at 31 December 2024

# Separate financial statements

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	Total equity	33,201,585	(1,764,000)	(1,764,000)	3,302,240	3,302,240	34,739,825
arnings	Unappropriated	669'08£'6	(1,764,000)	(1,764,000)	3,302,240	3,302,240	10,918,939
Retained earnings	Legal reserve (in thousand Baht)	840,000		1	,	1	840,000
	Share premium	14,580,886					14,580,886
	Issued and paid-up share capital	8,400,000	1	•			8,400,000
	Note		20				-

## TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

	Consoli	Consolidated		Separate		
	financial st	atements	financial st	atements		
	Year e	nded	Year e	nded		
	31 Dece	ember	31 December			
	2024	2023	2024	2023		
		(în thousa	nd Baht)			
Cash flows from operating activities						
Profit for the year	3,302,240	3,653,161	3,302,240	3,653,161		
Adjustments to reconcile profit to cash receipts (payments)						
Depreciation	1,032,973	1,017,110	1,032,973	1,017,110		
Interest income	(138,907)	(115,614)	(136,261)	(113,955)		
Finance costs	255,051	147,867	255,156	147,867		
(Gain) loss on disposal and write-off of equipment	(1)	3,021	(1)	3,021		
Unrealised gain on foreign exchange	(14,657)	(36,326)	(14,657)	(36,326)		
Gain on fair value adjustment	-	(663)	-	(663)		
Share of (profit) loss of subsidiaries, joint ventures and associates						
accounted for using equity method, net tax	(4,636)	(3,264)	1,545	4,138		
Tax expense	197,360	16,947	196,146	16,060		
	4,629,423	4,682,239	4,637,141	4,690,413		
Changes in operating assets and liabilities						
Trade accounts receivable	(1,007,520)	(152,676)	(1,007,520)	(152,676)		
Other current receivables	(27,472)	(165,851)	(27,011)	(165,844)		
Receivables and advances to related parties	2,827	14,377	2,827	14,377		
Inventories	278,630	106,779	278,630	106,779		
Other non-current assets	(2,528)	(13,925)	(2,528)	(13,925)		
Trade accounts payable	70,439	(407,364)	70,439	(407,364)		
Other payables	424,650	1,072,956	416,816	1,072,744		
Payables and advances from related parties	32,379	(30,715)	32,379	(30,715)		
Provisions for employee benefits	(4,424)	(4,473)	(4,424)	(4,473)		
Net cash generated from operations	4,396,404	5,101,347	4,396,749	5,109,316		
Taxes paid	(28,549)	(10,692)	(27,332)	(9,986)		
Net cash from operating activities	4,367,855	5,090,655	4,369,417	5,099,330		

## TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

	Consolidated		Separate	
	financial statements		financial s	tatements
	Year ended		Year ended	
	31 December		31 Dec	ember
	2024	2023	2024	2023
		(in thousa	nd Baht)	
Cash flows from investing activities				
Acquisition of property, plant and equipment	(6,842,655)	(5,845,798)	(6,846,789)	(5,845,709)
Proceeds from sale of equipment	2	209	2	209
Advances payment for machine and equipment	(95,490)	(920,053)	(95,490)	(920,053)
(Increase) decrease in equity and debt instruments	2,090,297	(804,871)	2,090,297	(984,884)
Cash outflow on loans to related party	(1,400,000)	(1,600,000)	(1,400,000)	(1,600,000)
Proceeds from repayment of loans to related party	700,000	1,600,000	700,000	1,600,000
Cash paid for investment in a subsidiary	-	-	-	(99,000)
Interest received	97,624	67,839	94,748	64,622
Net cash used in investing activities	(5,450,222)	(7,502,674)	(5,457,232)	(7,784,815)
Cash flows from financing activities				
Proceeds from borrowings from financial instituitions	418,482	-	418,482	-
Proceeds from borrowings from related parties	220,000		264,000	-
Repayment of borrowings from related parties	(220,000)	-	(264,000)	-
Payment of lease liabilities	(130,365)	(63,055)	(130,365)	(63,055)
Interest paid	(906,070)	(797,971)	(906,497)	(797,971)
Proceeds from issuing debentures	8,050,000	8,720,000	8,000,000	9,000,000
Repayment of debentures	(4,000,000)	(3,000,000)	(4,000,000)	(3,000,000)
Dividends paid to owners of the Company	(1,764,000)	(2,016,000)	(1,764,000)	(2,016,000)
Net cash from financing activities	1,668,047	2,842,974	1,617,620	3,122,974

## TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

	Consolidated financial statements Year ended 31 December		Separate financial statements Year ended 31 December	
	2024	2023	2024	2023
		(in thousa	nd Baht)	
Net increase in cash and cash equivalents,				
before effect of exchange rates changes	585,680	430,955	529,805	437,489
Effect of exchange rate changes	(31,219)	(6)	(31,219)	(6)
Net increase in cash and cash equivalents	554,461	430,949	498,586	437,483
Cash and cash equivalents at 1 January	2,433,813	2,002,864	2,297,746	1,860,263
Cash and cash equivalents at 31 December	2,988,274	2,433,813	2,796,332	2,297,746
Non-cash transactions				
Other payables - plant and equipment	1,718,115	1,542,161	1,718,115	1,542,161
Advances for machine and equipment	205,427	683,475	205,427	683,475
Acquisitions of right-of-use				
assets under lease agreements	9,832	1,266,933	9,832	1,266,933

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Notes to the financial statements For the year ended 31 December 2024

These notes form an integral part of the financial statements.

The financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the audit committee, as appointed by the Board of Directors of the Company on 13 February 2025.

#### 1 General information

TPI Polene Power Public Company Limited, the "Company", is incorporated in Thailand and has its registered office at 26/56, TPI Tower, Chan Tat Mai Road, Tungmahamek, Sathorn, Bangkok.

The Company was listed on the Stock Exchange of Thailand ("SET") on 5 April 2017.

The ultimate parent company of the Group during the financial year was TPI Polene Public Company Limited, "parent company", which is incorporated in Thailand and is the major shareholder and the parent of the Company and owned 70.24% of the Company's issued and paid-up share capital.

The principal business of the Company are manufacturing and distributing electricity and refuse derived fuel (RDF), organics waste and distributing diesel and natural gas 12 stations. Details of the Company's subsidiaries as at 31 December 2024 and 2023 are given in note 8.

#### 2 Basis of preparation of the financial statements

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"), guidelines promulgated by the Federation of Accounting Professions and applicable rules and regulations of the Thai Securities and Exchange Commission. The financial statements are presented in Thai Baht, which is the Company's functional currency. The accounting policies, described in each notes have been applied consistently to all periods presented in these financial statements.

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of the Group's accounting policies. Actual results may differ from these estimates. Estimates and underlying assumptions that are described in note 3 are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively.

The Group has not early adopted a number of revised TFRS, which are effective for the period starting on or after 1 January 2025 in preparing these financial statements. The Group assessed the impact of applying the revised TFRS and has determined it has no material impact to the financial statement.

#### 3 Material accounting policies

#### Financial reporting standards that became effective in current year

During the year, the Group has adopted the revised financial reporting standards and interpretations which are effective for fiscal years beginning on or after 1 January 2024. These financial reporting standards were aimed at alignment with the corresponding International Financial Reporting Standards with most of the changes directed towards clarifying accounting treatment and providing accounting guidance for users of the standards.

The adoption of these financial reporting standards does not have any significant impact on the Group's financial statements.

#### (a) Basis of consolidation

The consolidated financial statements relate to the Company its subsidiaries (together referred to as the "Group") and the Group's interests in joint ventures. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

When the Group loses control over a subsidiary, it derecognises the assets and liabilities, any related non-controlling interests and other components of equity of the subsidiary. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

The Group recognised investments in joint venture using the equity method in the consolidated financial statements. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's dividend income and share of the profit or loss and other comprehensive income of equity-accounted investees, until the date on which joint control ceases.

If an investment in an associate becomes an investment in a joint venture or vice versa, the retained interest is not remeasured. Instead, the investment continues to be accounted for under the equity method. In all other cases, when the group ceases to have significant influence over an associate or joint control over a joint venture, it is accounted for as a disposal of the entire interest in that investee, with a resulting gain or loss being recognised in profit or loss. Any interest retained in that former investee at the date when significant influence or joint control is lost is recognised at fair value and this amount is regarded as the fair value on initial recognition of a financial asset.

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated on consolidation. Unrealised gains arising from transactions with joint venture are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

Notes to the financial statements For the year ended 31 December 2024

#### (b) Investments in subsidiaries and joint venture

Investments in subsidiaries and joint venture in the separate financial statements of the Company are accounted for using the equity method.

Interest in subsidiaries and joint venture are accounted for using the equity method. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the separate financial statements include the Company's share of the profit or loss and other comprehensive income of equity- accounted investees, until the date on which control or joint control ceases.

Disposal of investments in the separate financial statements

On disposal of an investment, the difference between net disposal proceeds and the carrying amount is recognised in profit or loss.

If the Company disposes of part of its holding of a particular investment, the deemed cost of the part sold is determined using the weighted average method applied to the carrying value of the total holding of the investment.

#### (c) Foreign currencies

Transactions in foreign currencies are translated to the respective functional currencies of each entity in the Group at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate at the reporting date.

Foreign currency differences are generally recognised in profit or loss.

#### (d) Financial instruments

#### (d.1) Classification and measurement

Debt securities issued by the Group are initially recognised when they are originated. Other financial assets and financial liabilities (except trade accounts receivables (see note 3(f))) are initially recognised when the Group becomes a party to the contractual provisions of the instrument, and measured at fair value plus or minus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue.

On initial recognition, a financial asset is classified as measured at: amortised cost; fair value through other comprehensive income (FVOCI); or FVTPL. Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

On initial recognition, financial liabilities are classified as measured at amortised cost using the effective interest method. Interest expense, foreign exchange gains and losses and any gain or loss on derecognition are recognised in profit or loss.

Financial assets measured at amortised costs are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses, expected credit loss and any gain or loss on derecognition are recognised in profit or loss.

Debt investments measured at FVOCI are subsequently measured at fair value. Interest income, calculated using the effective interest method, foreign exchange gains and losses and expected credit loss are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments measured at FVOCI are subsequently measured at fair value. Dividend income is recognised as income in profit or loss on the date on which the Group's right to receive payment is established, unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

#### (d.2) Derecognition and offset

The Group derecognises a financial asset when the contractual rights to receive the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

The difference between the carrying amount extinguished and the consideration received or paid is recognised in profit or loss.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and the Group intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

#### (d.3) Write offs

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off, are recognised as a reversal of impairment in profit or loss in the period in which the recovery occurs.

#### (d.4) Interest

Interest income and expense is recognised in profit or loss using the effective interest method. In calculating interest income and expense, the effective interest rate is applied to the gross carrying amount of the asset (when the asset is not credit-impaired) or to the amortised cost of the liability. However, for financial assets that have become credit-impaired subsequent to initial recognition, interest income is calculated by applying the effective interest rate to the amortised cost of the financial asset. If the asset is no longer credit-impaired, then the calculation of interest income reverts to the gross basis.

Notes to the financial statements

For the year ended 31 December 2024

#### (e) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments which have maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand are a component of cash and cash equivalents for the purpose of the statement of cash flows.

#### (f) Trade accounts receivable

A trade receivable is recognised when the Group has an unconditional right to receive consideration. A trade receivable is measured at transaction price less allowance for expected credit loss. Bad debts are written off when the Group has no reasonable expectations of recovering

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find the ECLs rates. This method groups the debtors based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date.

#### (g) Inventories

Inventories are measured at the lower of cost and net realisable value.

Cost is calculated as follows:

- 1) Finished goods: Diesel and natural gas are calculated using the first in first out principle.
- 2) Inventories other than those mentioned in 1) are calculated using the weighted average cost principle.

Cost comprises all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. In the case of manufactured inventories and work-in-progress, cost includes an appropriate share of production overheads based on normal operating capacity.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

#### (h) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes capitalised borrowing costs, and the costs of dismantling and removing the items and restoring the site on which they are located including transfers from other comprehensive income of any gain or loss on qualifying cash flow hedges of foreign currency purchases of property, plant and equipment.

Differences between the proceeds from disposal and the carrying amount of property, plant and equipment are recognised in profit or loss.

#### Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item when the future economic benefits embodied within the part will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

#### Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful lives of each component of an asset and recognised in profit or loss. No depreciation is provided on freehold land, assets under construction and major spare parts have not been issued.

The estimated useful lives are as follows:

Buildings and other constructions	20 and 30 years
Machinery	5 - 30 years
Tools and factory equipment	3 - 20 years
Furniture, fixtures and office equipment	3 - 10 years
Vehicles	10 years

#### (i) Leases

At inception of a contract, the Group assesses that a contract is, or contains, a lease when it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

#### As a lessee

At commencement or on modification of a contract, the Group allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices of each component. For the leases of property, the Group has elected not to separate non-lease components and accounted for the lease and non-lease components wholly as a single lease component.

The Group recognises a right-of-use asset and a lease liability at the lease commencement date except for leases of low-value assets and short-term leases which are recognised as expenses on a straight-line basis over the respective lease terms.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for any prepaid lease payments, plus any initial direct costs incurred. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term.

The lease liability is initially measured at the present value of all lease payments that shall be paid under the lease. The Group uses the Group's incremental borrowing rate to discount the lease payments to the present value. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

Notes to the financial statements

For the year ended 31 December 2024

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a lease modification, or a change in the assessment of options specified in the lease. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

As a lessor

At inception or on modification of a contract, the Group allocates the consideration in the contract to each component on the basis of their relative standalone selling prices.

At lease inception, the Group considers to classify a lease that transfers substantially all of the risks and rewards incidental to ownership of the underlying asset to lessees as a finance lease. A lease that does not meet this criteria is classified as an operating lease.

The Group recognises lease payments received under operating leases in profit or loss on a straight-line basis over the lease term as part of other income. Initial direct costs incurred in arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as other income in the accounting period in which they are earned.

#### (j) Impairment of non-financial assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill and intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

An impairment loss is recognised in profit or loss if the carrying amount of an asset or its cash-generating unit (CGU) exceeds its recoverable amount, unless it reverses a previous revaluation credited to equity, in which case it is charged to equity.

The recoverable amount is assessed from the estimated future cash flows discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

#### (k) Employee benefits

#### Defined contribution plans

Obligations for contributions to the Group's provident funds are expensed as the related service is provided. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in future payments is available.

#### Defined benefit plans

The Group's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The defined benefit obligations is discounted to the present value, which performed annually by a qualified actuary using the projected unit credit method.

Remeasurements of the net defined benefit liability, actuarial gain or loss are recognised immediately in OCI. The Group determines the interest expense on the net defined benefit liability for the period by

Notes to the financial statements

For the year ended 31 December 2024

applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service or the gain or loss on curtailment is recognised immediately in profit or loss. The Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

#### Termination benefit plans

Termination benefits are expensed at the earlier of when the Group can no longer withdraw the offer of those benefits and when the Group recognizes costs for a restructuring. If benefits are not expected to be settled wholly within 12 months of the end of the reporting period, then they are discounted.

#### Short-term employee benefits

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

#### (l) Provisions

Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as a finance cost.

#### (m) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non-performance risk.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are based on unobservable input.

The Group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and asset positions at a bid price and liabilities and liability positions at an ask price. The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price - i.e. the fair value of the consideration given or received.

Notes to the financial statements For the year ended 31 December 2024

#### (n) Revenue from contracts with customers

Revenue recognition

Revenue is recognised when a customer obtains control of the goods in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax or other sales taxes and is after deduction of any trade discounts and volume rebates.

Sale of goods

Revenue from sales of goods is recognised on the date on which the goods are delivered to the customers.

Sale of electricity

Income from the sale of electricity is recognised in profit or loss in accordance with delivery units supplied and price as stipulated in the contract. Incomes from the sale of electricity to Electricity Generating Authority of Thailand ("EGAT") is entitled to receive ADDER for the period of 7 years from the commencement of commercial sales. Thereafter, subsequent to this initial period income from sale of electricity is recognised at normal rates.

#### (o) Income tax

Income tax expense for the year comprises current and deferred tax, which is recognised in profit or loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is recognised in respect of the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the temporary differences: the initial recognition of assets or liabilities in a transaction that is not a business combination or at the time of the transaction (i) affects neither accounting nor taxable profit or loss and (ii) does not give rise to equal taxable and deductible temporary differences; and differences relating to investments in subsidiaries and joint ventures to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities, using tax rates enacted or substantively enacted at the reporting date. Current deferred tax assets and liabilities are offset in the separate financial statements.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

#### (p) Earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

#### 4 Related parties

Relationships with parent of the Group, subsidiaries and joint venture are described in notes 1 and 8. Other related parties which the Group had significant transactions with during the year were as follows:

Name of entities	Country of incorporation	Nature of relationships
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Company.
TPI Polene Public Co., Ltd.	Thailand	Related party under common control
Pornchai Enterprise Co., Ltd.	Thailand	Some common directors
BUI Life Insurance Public Co., Ltd.	Thailand	Some common directors
Bangkok Union Insurance Public Co., Ltd.	Thailand	Some common directors
Hong Yiah Seng Real Estates and Investment Co., Ltd.	Thailand	Some common directors
Saraburi Ginning Mill Co., Ltd.	Thailand	Some common directors
Leophairatana Enterprise Co., Ltd.	Thailand	Some common directors
Rayong Forest Co., Ltd.	Thailand	Some common directors
TPI Holding Co., Ltd.	Thailand	Some common directors
United Grain Industry Co., Ltd.	Thailand	Some common directors

Significant transactions with	Consolidated		Separate		
related parties	financial statements		financial s		
Year ended 31 December	2024	2023	2024	2023	
		(in thous	and Baht)		
Parent of the Group					
Sale of goods and electricity power	2,737,539	2,931,354	2,737,539	2,931,354	
Purchase of goods and services fee	2,507,946	3,041,667	2,507,946	3,041,667	
Other income	4,702	4,899	4,702	4,899	
Shared service expense - cost of sale	93,779	93,779	93,779	93,779	
Shared service expense - administrative					
expense	47,960	38,221	47,960	38,221	
Interest income	14,955	3,531	14,955	3,531	
Interest expense	80,156	23,453	80,156	23,453	
Subsidiaries					
Interest expense	-	-	11,948	11,761	
Other related parties					
Sale of goods	2,656	5,103	2,656	5,103	
Purchase of goods	46,428	49,999	46,428	49,999	
Other income	572	145	572	145	
Maintenance service expense	1,340	285	1,340	285	
Insurance premium	131,459	139,885	131,459	139,885	
Interest expense	59,977	66,306	59,977	66,306	
Key management personnel					
Key management personnel compensation					
Short-term employee benefits					
(including director's renumeration)	60,481	59,278	60,481	59,278	
Total key management personnel					
compensation	60,481	59,278	60,481	59,278	

Balances with related parties	Consolida financial stat		Separa financial stat	
At 31 December	2024	2023	2024	2023
		(in thousan	d Baht)	
Trade accounts receivable				
Parent of the Group	1,393,643	492,790	1,393,643	492,790
Other related parties				
TPI Polene Bio Organics Co., Ltd.	1	1	1	1
TPI Concrete Co., Ltd.	708	558	708	558
TPI All Seasons Co., Ltd.	26	20	26	20
Thai Nitrate Co., Ltd.	2	2	2	2
Bangkok Union Insurance Public				
Co., Ltd.	4	14	4	14
BUI Life Insurance Public Co., Ltd.	1 224225	3	1 _	3
Total	1,394,385	493,388	1,394,385	493,388
Less allowance for expected credit loss				-
Net	1,394,385	493,388	1,394,385	493,388
Tradevised with		C		
Interest rate Year ended	•	Separate iin	ancial statements	
31 December	l January			31 December
	023 2024	Increase	Decrease	2024
(% per annum)			usand Baht)	2024
Short-term loans to		(		
related party				
Parent of the Group 2.125		1,400,000	(700,000)	700,000
A	-	1,400,000	(700,000)	700,000
Accrued interest Total		9,216	(2,591)	6,625
Less allowance for expected credit loss	-	1,409,216	(702,591)	706,625
Net	<del></del> _	_		706,625
				700,025
	Consol	idated	Separa	ate
Balances with related parties	financial s		financial sta	
At 31 December	2024	2023	2024	2023
		(in thousa		2025
Receivables and advance to related parti	es	(	,	
Parent of the Group	15,093	6,880	15,093	6,880
Other related parties	•	,	7	-,
TPI Polene Bio Organics Co., Ltd.	29	14	29	14
BUI Life Insurance Public Co., Ltd.	809	706	809	706
Bangkok Union Insurance Public Co., Ltd		69,678	58,520	69,678
Total	74,451	77,278	74,451	77,278
Less allowance for expected credit loss	<u>-</u>	<u>-</u>	<del>-</del>	-
Net	74,451	77,278	74,451	77,278

Notes to the financial statements

For the year ended 31 December 2024

Balances with related party	Consolidated and		
* "	Separate		
	financial statements		
At 31 December	2024 2023		
	(in thousand Baht)		
Other non-current financial assets			
Parent of the Group	419,833 -		

Balances with related parties	Consolidated financial statements		Separate financial statement	
At 31 December	2024	2023	2024	2023
	(in thousand Baht)			
Trade accounts payable				
Parent of the Group	21,590	30,511	21,590	30,511
Other related parties				
TPI Polene Bio Organics Co., Ltd.	226	266	226	266
TPI Healthcare Co., Ltd.	1,665	221	1,665	221
TPI Bio Pharmaceuticals Co., Ltd.	-	26_		26
Total	23,481	31,024	23,481	31,024

Balances with related parties	Consolidated  h related parties financial statements		Separate financial statements	
At 31 December	2024	2023 (in thousa	2024	2023
Payables and advance from related parties		(in inouso	та Бат)	
Parent of the Group	159,695	143,310	159,695	143,310
Other related parties	,	<b>,</b>	•	•
TPI Polene Bio Organics Co., Ltd.	88	43	88	43
TPI Concrete Co., Ltd.	19,254	3,238	19,254	3,238
Pornchai Enterprise Co., Ltd.	92	124	92	124
Bangkok Union Insurance Public Co., Ltd.	27	693	27	693
TPI Healthcare Co., Ltd.	30	58	30	58
Master Achieve (Thailand) Co., Ltd.	674	15	674	15
Total	179,860	147,481	179,860	147,481

	Year	est rate ended ecember	Co 1 January	onsolidated fin	ancial stateme	nts 31 December	
	2024	2023	2024	Increase	Decrease	2024	
		annum)	2024	(in thous	and Baht)	2024	
Short-term loans from related party							
Leophairatana Enterprise Co., Ltd. Pornchai Enterprise	2.800	-	-	100,000	(100,000)	-	
Co., Ltd. United Grain Industry	2.800	-	-	55,000	(55,000)	-	
Co., Ltd. Thai Petrochemical	2.800	-	-	16,000	(16,000)	-	
Industry Co., Ltd.	2.800	-	-	49,000	(49,000)	-	
Accrued interest			-	220,000	(220,000)	-	
Total			-	692	(692)		
1 otai			-	220,692	(220,692)	-	
		est rate		Separate finan	cial statement		
		ended cember	1 January			31 December	
	2024	2023	2024	Increase	Decrease	2024	
	(% per	annum)		(in thous	and Baht)		
Short-term loans from related party Subsidiaries							
TPI Biomass Power Co., Ltd.	2.125	•	-	12,000	(12,000)	-	
TPI Deep Sea Port Co., Ltd	2.125	-	-	22,000	(22,000)	-	
TPI Solar Power Co., Ltd.	2.125	-	-	10,000	(10,000)		
			-	44,000	(44,000)	-	
Other related parties							
Leophairatana Enterprise Co., Ltd.	2.800	-	-	100,000	(100,000)	-	
Pornchai Enterprise Co., Ltd.	2.800	-	-	55,000	(55,000)	-	
United Grain Industry Co., Ltd.	2.800	-	-	16,000	(16,000)	-	
Thai Petrochemical Industry Co., Ltd.	2.800	-	-	49,000	(49,000)		
			-	220,000	(220,000)	-	
Accrued interest			-	797	797 (797)		
Total				264,797	(264,797)	-	

	Conso	lidated		arate
Balances with related parties	financial:	statements	financial	statements
At 31 December	2024	2023	2024	2023
		(in thous	and Baht)	
Current portion of lease liabilities				
Parent of the Group	26,005	21,935	26,005	21,935
Other related parties				
United Grain Industry Co., Ltd.	2,401	2,738	2,401	2,738
Pornchai Enterprise Co., Ltd.	3,423	3,444	3,423	3,444
Hong Yiah Seng Real Estates and				
Investment Co., Ltd.	653	1,268	653	1,268
Saraburi Ginning Mill Co., Ltd.	653	1,268	653	1,268
Leophairatana Enterprise Co., Ltd.	1,958	3,803	1,958_	3,803
Total	35,093	34,456	35,093	34,456
	Consol			rate
Balances with related parties	financial s	tatements	financial s	statements
Balances with related parties At 31 December		tatements 2023	financial s 2024	
<u>-</u>	financial s	tatements 2023	financial s	statements
At 31 December  Lease liabilities	financial s 2024	tatements 2023 (in thous	financial s 2024 and Baht)	statements 2023
At 31 December  Lease liabilities Parent of the Group	financial s	tatements 2023	financial s 2024	statements
At 31 December  Lease liabilities Parent of the Group Other related parties	financial s 2024 1,546,074	2023 (in thous 1,606,751	financial s 2024 and Baht) 1,546,074	2023 1,606,751
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd.	financial s 2024 1,546,074 76,125	tatements 2023 (in thous 1,606,751 78,527	financial s 2024 and Baht) 1,546,074 76,125	2023 1,606,751 78,527
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd. Pornchai Enterprise Co., Ltd.	financial s 2024 1,546,074	2023 (in thous 1,606,751	financial s 2024 and Baht) 1,546,074	2023 1,606,751
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd. Pornchai Enterprise Co., Ltd. Hong Yiah Seng Real Estates and	financial s 2024 1,546,074 76,125	2023 (in thous 1,606,751 78,527 641	financial s 2024 and Baht) 1,546,074 76,125	2023 1,606,751 78,527 641
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd. Pornchai Enterprise Co., Ltd. Hong Yiah Seng Real Estates and Investment Co., Ltd.	financial s 2024 1,546,074 76,125	2023 (in thous 1,606,751 78,527 641	financial s 2024 and Baht) 1,546,074 76,125	2023 1,606,751 78,527 641 653
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd. Pornchai Enterprise Co., Ltd. Hong Yiah Seng Real Estates and Investment Co., Ltd. Saraburi Ginning Mill Co., Ltd.	financial s 2024 1,546,074 76,125	2023 (in thous 1,606,751 78,527 641 653 653	financial s 2024 and Baht) 1,546,074 76,125	2023 1,606,751 78,527 641 653 653
At 31 December  Lease liabilities Parent of the Group Other related parties United Grain Industry Co., Ltd. Pornchai Enterprise Co., Ltd. Hong Yiah Seng Real Estates and Investment Co., Ltd.	financial s 2024 1,546,074 76,125	2023 (in thous 1,606,751 78,527 641	financial s 2024 and Baht) 1,546,074 76,125	2023 1,606,751 78,527 641 653

Balances with related parties		lidated statements	Sepa financial s	
At 31 December	2024	2023	2024	2023
	202.	(in thousa		2023
Debentures		(111 11101110	ina Banij	
Subsidiaries				
TPI Distribution Center Co., Ltd.	-	-	2,000	2,000
TPI Polene Power (International) Co., Ltd.	_	_	50,000	100,000
TPI Biomass Power Co., Ltd.	-	<del>-</del>	180,000	180,000
Other related parties			,	,
Thai Nitrate Co., Ltd.	100,000	310,400	100,000	310,400
TPI Holding Co., Ltd.	61,000	92,000	61,000	92,000
Leophairatana Enterprise Co., Ltd.	342,000	342,000	342,000	342,000
Pornchai Enterprise Co., Ltd.	92,000	92,000	92,000	92,000
Thai Petrochemical Industry Co., Ltd.	20,000	20,000	20,000	20,000
Thai Plastic Film Co., Ltd	40,000	40,000	40,000	40,000
United Grain Industry Co., Ltd.	590,700	590,700	590,700	590,700
TPI EOEG Co.,Ltd	2,500_	2,500	2,500	2,500
Total	1,248,200	1,489,600	1,480,200	1,771,600

### Significant agreements with related parties

(a) The Company entered into office building services agreement with related party for 3 years. The detail was as follows:

			•	
	2024	2023	2024	2023
		(in thousa	nd Baht)	
Non-cancellable operating lease commitments	(in thousand Baht)  5,355 5,132 5,355 5,13 7,208 744 7,208 74			
Within one year	5,355	5,132	5,355	5,132
After one year but within five years	7,208	744	7,208	744
Total	12,563	5,876	12,563	5,876

- (b) The Company entered into an electricity supply contract with parent company. The parent company will provide the waste heat to the Company that will be used in the manufacturing process for electricity. The Company shall supply the electricity solely to the parent company based on certain percentage as specified in the agreement. The agreement shall remain in full force and effect so long as, unless it is terminated by mutual agreement in writing of both parties.
- (c) On 1 April 2016, the Company entered into sale & purchase and service agreement with the parent company. The parent company will provide services related to infrastructure, human resources, purchase and sale of goods and resources and other services whereby the Company agree to pay fee as specified in agreement. The initial period of the contract is for 3 years which commenced on 1 April 2016 and shall continue for consecutive period of three years, unless earlier terminated by either party.
- (d) On 1 October 2023, the Company entered into land lease agreements with the parent company in order to operate "Electricity Production Project from Solar Energy at Kaeng Khoi District of TPI Polene Power" for the period of 30 years from 1 October 2023 to 30 September 2053 whereby the Company agree to pay annually fee as specified in the agreement.

Notes to the financial statements

For the year ended 31 December 2024

- (e) During the year 2024, the Company entered into power purchase and solar energy projects service contract with the parent company for a period of 30 years, starting from the commercial operation date (COD). The electricity charges is the same rate the parent company purchased from Provincial Electricity Authority (PEA) per unit of electrical energy in that month. The service fee will be based on the terms mutually agreed upon.
- (f) During the year 2024, the Company entered into power purchase and solar rooftop energy project service contract on the parent company's factory roof for a period of 30 years, starting from the commercial operation date (COD). The electricity charges is the rate the parent company purchased from Provincial Electricity Authority (PEA) per unit of electrical energy in that month. The service fee will be based on the terms mutually agreed upon.

### 5 Cash and cash equivalents

	Consol	idated	Sepa	arate								
	financial s	tatements	financial s	statements								
	2024	2023	2024	2023								
		(in thousa	in thousand Baht) 181 242 18 6,221 35,982 6,10									
Cash on hand	242	181	242	181								
Cash at banks - current accounts	35,710	6,221	35,982	6,105								
Cash at banks - savings accounts	1,748,668	928,702	1,556,454	792,751								
Highly liquid short-term investments	1,203,654	1,498,709	1,203,654	1,498,709								
Total	2,988,274	2,433,813	2,796,332	2,297,746								

### 6 Trade account receivables

		Consoli	dated	Sepa	rate
		financial st	atements	financial st	tatements
At 31 December	Note	2024	2023	2024	2023
			(in thousa	nd Baht)	
Trade account receivables - related parties			·	ŕ	
Within credit terms		802,684	493,356	802,684	493,356
Overdue:					
1 - 30 days		255,467	32	255,467	32
31 - 60 days		289,881	-	289,881	-
61 - 90 days		46,353		46,353	
Total		1,394,385	493,388	1,394,385	493,388
Less allowance for expected credit loss		_	<u>-</u>	-	-
Net	4	1,394,385	493,388	1,394,385	493,388
Trade account receivables - other parties					
Within credit terms Overdue:		1,338,998	1,233,393	1,338,998	1,233,393
1 - 30 days		1,125	207	1,125	207
Total		1,340,123	1,233,600	1,340,123	1,233,600
		1,340,123	1,233,000	1,040,120	1,233,000
Less allowance for expected credit loss					
Net		1,340,123	1,233,600	1,340,123	1,233,600
Net total		2,734,508	1,726,988	2,734,508	1,726,988

		Consoli financial st		Sepa financial s			
At 31 December	Note	2024	2023	2024	2023		
Trade account receivables - related parties			(in thousa	md Baht)			
Net total		2,734,508	1,726,988	2,734,508	1,726,98		
Inventories	,	<u> </u>					
		Consoli	dated	Separ	ate		
		financial st	atements	financial st			
		2024	2023	2024	2023		
			(in thousar	nd Baht)			
Finished goods		32,431	24,936	32,431	24,936		
Work in process		442,557	684,058	442,557	684,058		
Raw materials, package and ch	nemical	134,046	200,028	134,046	200,028		
Spare parts and supplies		928,671	902,652	928,671	902,652		
Goods in transit	_	7,644	12,305	7,644	12,305		
		1,545,349	1,823,979	1,545,349	1,823,979		
Less allowance for declining in	n value		<u>-</u>	-	_		
Net	_	1,545,349	1,823,979	1,545,349	1,823,979		
Inventories recognised as an endin 'cost of sales of goods':	xpense						
- Cost	_	6,819,746	6,978,410	6,819,746	6,978,410		
Net	_	6,819,746	6,978,410	6,819,746	6,978,410		

### 8 Investments in subsidiaries and joint venture

### Investments in subsidiaries

	Separ	ate
Material movement	financial sta	atements
Year end 31 December	2024	2023
	(in thousar	nd Baht)
Subsidiaries		·
At 1 January	421,996	330,398
Increase capital of TPI Solar Power Co., Ltd.	<u>-</u> '	99,000
Share of net loss of subsidiaries	(6,181)	(7,402)
At 31 December	415,815	421,996

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2024

Separate financial statements	Paid-up capital Cost At equity method	23 2024 2023 2	(in thousand Baht)	187,500 187,500 187,500 187,500 180,209 185,549	100,000 100,000 105,988 105,988 102,907 105,456	25,000 25,000 25,000 25,000 25,456 25,137	1,000 1,000 2,959 2,959 3,202 3,198		1,000 1,000 1,000 1,000 935 941	100,000 100,000 100,000 100,000 102,171 100,773	1,000 1,000 1,000 1,000 935 942	
	Ownership interest	2023	(%)	66'66	66'66	66'66	66'66		99.97	66'66	76'66	
	Owne	2024	وي ا	66.66	66.66	66'66	66.66		76.96	66.66	76.96	
	Type of business	Ţ		Generates electricity from waste and biomass (dormant)	Investing in alternative energy business (dormant)	Port business operation (dormant)	Operates business about collecting, storing,	and distributing products to consumers (dormant)	Operates all types of communities and industrial estates (dormant)	Generate electricity from solar energy (dormant)	Generate electricity from wind energy (dormant)	
			Subsidiaries	TPI Biomass Power Co., Ltd.	TPI Polene Power (International) Co., Ltd.	TPI Deep Sea Port Co., Ltd.	TPI Distribution Center Co., Ltd.		TPI Smart City Co., Ltd.	TPI Solar Power Co., Ltd.	TPI Wind Power Co., Ltd.	

None of the Company's subsidiaries are publicly listed and consequently do not have published price quotations.

### Investment in joint venture

Material movement	Consolidated a financial st	•
	2024	2023
20m Children of December	(in thousa	
Share of profit of joint venture accounted for using equity method	·	•
At 1 January	253,158	249,894
Share of profit of joint venture	•	ŗ
accounted for using equity method	4,636	3,264
At 31 December	257,794	253,158

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements
For the year ended 31 December 2024

			Consol	idated and Sep	Consolidated and Separate financial statements	statements			
	Оwпе	rship							
Type of business	inter	interest	Paid-up	capital	Cost	sst	At equity	/ method	
	2024	2023	2024	2024 2023	2024	2023	2024	2024 2023	
	%)	6			(in thou	(in thousand Baht)			
Joint venture									
E & T Renewable Energy Co., Ltd. Generate electricity from	49.99	49.99	250,000	250,000	250,000	250,000	257,794	253,158	
renewable energy									
Total					250,000	250,000	257,794	253,158	

None of the Group's and the Company's joint venture are publicly listed and consequently do not have published price quotations.

Joint venture was incorporated in Thailand.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2024

## 9 Property, plant and equipment

				Total			47,726,881	7,352,161	ı	(7,614)		55,071,428	8,243,113		(16)	63,314,525			6,074,385		976,218	(4,384)		7,046,219		992,947	(15)	8,039,151		48,025,209	55,275,374
	Assets under	construction	and	installation			6,239,897	6,926,345	(730,753)	•		12,435,489	7,428,822	(586,357)		19,277,954			1		•	4		•		,	•	•		12,435,489	19,277,954
			Major spare	parts			59,936	8,933	•	,		68,869	34,565		1	103,434			•		•						•	•		68,869	103,434
l statements				Vehicles	aht)		892	2,723				3,615	3,869	•	•	7,484		;	253		177			430		551	•	981		3,185	6,503
Consolidated financial statements	Furniture,	fixtures and	office	equipment	(in thousand Baht)		64,022	8,490	•	(629)		71,883	5,944	•	(16)	77,811		:	36,525		6,171	(619)		42,077		6,330	(15)	48,392		29,806	29,419
S		Tools and	factory	equipment			279,635	38,391	1	(52)		317,974	15,375	•	,	333,349		;	151,685		17,996	(24)		169,657		19,032		188,689		148,317	144,660
				Machinery			27,708,280	84,484	559,303	(6,933)		28,345,134	8,482	580,560		28,934,176			5,631,523		894,788	(3,741)		6,522,570		902'606		7,432,276		21,822,564	21,501,900
				Plants			1,616,705	•	89,524			1,706,229	ı	5,797	•	1,712,026			254,399		57,086	-		311,485		57,328	1	368,813		1,394,744	1,343,213
				Land			11,757,514	282,795	81,926	•		12,122,235	746,056			12,868,291			ı		•			r		•	1			12,122,235	12,868,291
						Cost	At 1 January 2023	Additions	Transfers	Disposal	At 31 December 2023 and	1 January 2024	Additions	Transfers	Disposal	At 31 December 2024	:	Depreciation	At 1 January 2023	Depreciation charge	for the year	Disposals	At 31 December 2023 and	1 January 2024	Depreciation charge	for the year	Disposals	At 31 December 2024	New Lock wells	At 31 December 2023	At 31 December 2024

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2024

ler	UC UC		n Total			523 47,722,507	773 7,354,589		(7,614)		543 55,069,482			(16)	63,316,608			6,074,385		976,218	(4,384)		7,046,219	,	992,947	(15)	8,039,151		543 48.023.263		037 55,277,457
Assets under	construction	and	installation					(730,753)	•		69 12,433,543	55 7,432,851	(586,357)	•	34 19,280,037			•		•	,		•		•	•	<b>1</b>		12,433,543		19,280,037
		Major spare	parts			986'65	8,933	•	•		68,869	34,565	,	•	103,434			,			<b>'</b>				•	\$	•		698.89	] ·	103,434
Separate financial statements Furniture,			Vehicles	(in thousand Baht)		892	2,723	1	•		3,615	3,869	•		7,484			253		177	•		430		551		981		3.185		6,503
Separate finan Furniture,	fixtures and	office	equipment	(in thous		64,022	8,490	•	(629)		71,883	5,944	•	(10)	77,811			36,525		6,171	(619)		42,077		6,330	(15)	48,392		29.806		29,419
	Tools and	factory	y equipment			80 279,635	.84 38,391	60	(52)		34 317,974	82 15,375	- 09		76 333,349			,523 151,685		17,996	(24)		770 169,657		,706 19,032	•	76 188,689		564 148.317		700 144,660
			ts Machinery			,705 27,708,280	84,484	89,524 559,303	(6,933)		,229 28,345,134	8,482	5,797 580,560		,026 28,934,176			254,399 5,631,5		57,086 894,788	3		311,485 6,522,570		57,238 909,7		368,813 7,432,276		21.822		5,213 21,501,900
			Land Plants			11,757,514 1,616,705	282,795	81,926 89	'   -		12,122,235 1,706,229	746,056			12,868,291	_		- 254		- 57			- 310		- 57	•	398		12,122,235 1,394,744	1	12,868,291 1,343,213
					Cost	At 1 January 2023 11.	Additions	Transfers	Disposals	At 31 December 2023 and	1 January 2024 12	Additions	Transfers	Disposals	At 31 December 2024 12,	•	Depreciation	At 1 January 2023	Depreciation charge	for the year	Disposals	At 31 December 2023 and	1 January 2024	Depreciation charge	for the year	Disposals	At 31 December 2024	,	Net book value At 31 December 2023 12	Ħ	At 31 December 2024 12

Capitalised borrowing costs relating to the acquisition of the land and the construction of the new factory of the Group and the Company as at 31 December 2024 are amounted to Baht 774 million and Baht 786 million, respectively (2023: Baht 731 million and Baht 743 million, respectively), with a capitalisation in the consolidated and separate financial statements of 3.9% - 4.6% (2023: 3.6% - 4.6%).

### 10 Leases

	Consol	idated	Separate		
Right-of-use assets	financial s	tatements	financial s	tatements	
At 31 December	2024	2023	2024	2023	
		(in thousar	nd Baht)		
Land	1,569,867	1,671,462	1,569,867	1,671,462	
Buildings	8,094	3,834	8,094	3,834	
Vehicles	6,095	11,514	6,095	11,514	
Total	1,584,056	1,686,810	1,584,056	1,686,810	

In 2024, additions to the right-of-use assets of the Group and the Company were Baht 10 million and Baht 10 million, respectively (2023: Baht 1,267 million and Baht 1,267 million, respectively).

The Group leases a number of land, buildings and vehicles for 2 - 30 years, with extension options at the end of lease term. The rentals are payable monthly and yearly as specified in the contracts.

	Consol financial st		Sepa financial st	
Year ended 31 December	2024	2023	2024	2023
		(in thouse	and Baht)	
Amounts recognised in profit or loss			-	
Depreciation of right-of-use assets:				
- Land	29,829	28,813	29,829	28,813
- Buildings	4,962	5,183	4,962	5,183
- Vehicles	5,235	6,896	5,235	6,896
Interest on lease liabilities	23,406	29,615	23,406	29,615
Expenses relating to short-term leases	1,824	1,493	1,824	1,493

In 2024, total cash outflow for leases of the Group and the Company were Baht 138.52 million and Baht 138.52 million, respectively (2023: Baht 74.18 million and Baht 74.18 million, respectively).

Notes to the financial statements For the year ended 31 December 2024

### 11 Interest-bearing liabilities

		<b>C</b> o 2024	onsolidated finan	cial statemer	1ts 2023	
	Secured	Unsecured	Total (in thousan	Secured d Baht)	Unsecured	Total
Current						
Short-term borrowings from financial institutions	-	418,482	418,482	-	-	-
Current portion of lease liabilities		38,814	38,814	-	40,053	40,053
Current portion of		30,011	50,51		•	
debentures	•	-	-	-	4,000,000	4,000,000
Non-Current						
Lease liabilities		1,629,806	1,629,806	-	1,695,784	1,695,784
Debentures		25,986,600	25,986,600		17,936,600	17,936,600
Total interest-bearing liabilities	_	28,073,702	28,073,702	<u>-</u>	23,672,437	23,672,437
			Separate financia	al statements	<b>;</b>	
		2024			2023	
	Secured	Unsecured ·	Total (in thousan	Secured d Baht)	Unsecured	Total
Current						
Short-term borrowings from financial institutions	-	418,482	418,482	-	-	-
Current portion of lease liabilities	-	38,814	38,814	-	40,053	40,053
Current portion of						•
debentures	-	-	-	-	4,000,000	4,000,000
Non-Current						
Lease liabilities	-	1,629,806	1,629,806	-	1,695,784	1,695,784
Debentures		26,218,600	26,218,600		18,218,600	18,218,600
Total interest-bearing liabilities	•	28,305,702	28,305,702		23,954,437	23,954,437

The periods to maturity of interest-bearing liabilities as at 31 December were as follows:

	Consolid	lated	Separ	ate
•	financial sta	itements	financial st	atements
	2024	2023	2024	2023
		(in thousan	d Baht)	
Within 1 year	457,296	4,040,053	457,296	4,040,053
1 - 5 years	26,123,321	18,059,072	26,355,321	18,341,072
After 5 years	1,493,085	1,573,312	1,493,085	1,573,312
Total	28,073,702	23,672,437	28,305,702	23,954,437

As at 31 December 2024 and 2023, the Group and the Company have no unutilised credit facilities.

### Debentures

As at 31 December 2024, the Group and the Company had the unsecured, unsubordinated debentures in registered form with debentures holders' representative, payable quarterly totalling Baht 25,987 million and Baht 26,219 million, respectively (2023: Baht 21,937 million and Baht 25,087 million, respectively (2023: Baht 21,937 million) and Baht 26,219 million, respectively (2023: Baht 21,937 million) and Baht 26,219 million, respectively (2023: Baht 21,937 million) and Baht 26,219 million and Baht 26,219 mill

	The period to 1	The period to maturity within	The period to	`≣	Consolidated financial statements ity over	ements Total			
	one	one year	one year	year	,				
Debentures no.	31 December	31 December 31 December	31 December	31 December	31 December	31 December Interest Rate	nterest Rate	Term	Maturity date
	2024	2023	2024	2023	2024	2023	(% p.a.)		
			(in thous	(in thousand Baht)					
1/2020	•	4,000,000	r	1	1	4,000,000	3.90	3 years 11	19 July 2024
								months	
2/2021	1	ı	4,523,600	4,523,600	4,523,600	4,523,600	3.55	4 years 3	12 February 2026
								months	
1/2022	1	ı	4,693,000	4,693,000	4,693,000	4,693,000	4.10	5 years	11 August 2027
1/2023 tranche 1	1	1	2,910,000	2,860,000	2,910,000	2,860,000	4.15	3 years 6	18 July 2026
								months	
1/2023 tranche 2	\$	1	2,860,000	2,860,000	2,860,000	2,860,000	4.60	5 years	18 January 2028
2/2023	:	ı	3,000,000	3,000,000	3,000,000	3,000,000	4.10	4 years 9	18 August 2028
								months	
1/2024	ı	1	4,000,000	ı	4,000,000	•	4.00	4 years 9	5 January 2029
								months	
2/2024	1	1	4,000,000	1	4,000,000		4.00	5 years	26 July 2029
Total		4,000,000	25,986,600	17,936,600	25,986,600	21,936,600			

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2024

				Separate	Separate financial statements	ts			
	The period to r	The period to maturity within	The period to maturity over	maturity over	Total	Ę			
	one year	year	one year	/ear	OT	<u> </u>			
Debentures no.	31 December	31 December 31 December	31 December 31 December	31 December	31 December	31 December Interest Rate	nterest Rate	Term	Maturity date
	2024	2023	2024	2023	2024	2023	(% p.a.)		1
			(in thouse	(in thousand Baht)					
1/2020	ι	4,000,000	ı	ı	ı	4,000,000	3.90	3 years 11	19 July 2024
								months	
2/2021	ı	1	4,523,600	4,523,600	4,523,600	4,523,600	3.55	4 years 3	12 February 2026
								months	
1/2022	1	ı	4,695,000	4,695,000	4,695,000	4,695,000	4.10	5 years	11 August 2027
1/2023 tranche 1	ı	•	3,000,000	3,000,000	3,000,000	3,000,000	4.15	3 years 6	18 July 2026
								months	
1/2023 tranche 2	ı	1	3,000,000	3,000,000	3,000,000	3,000,000	4.60	5 years	18 January 2028
2/2023	ı	1	3,000,000	3,000,000	3,000,000	3,000,000	4.10	4 years 9	18 August 2028
								months	
1/2024	t	ı	4,000,000	ı	4,000,000	ı	4.00	4 years 9	5 January 2029
								months	
2/2024	1	r	4,000,000	•	4,000,000	1	4.00	5 years	26 July 2029
1									
Total	•	4,000,000	26,218,600	18,218,600	26,218,600	22,218,600			

### TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2024

### 12 Non-current provisions for employee benefits

	Consoli financial st	<del></del>	Separ financial st	
At 31 December	2024	2023 (in thousa	2024	2023
Post-employment benefits		(in inousai	па Бапі)	
Defined benefit plan	137,725	142,149	137,725	142,149

### Defined benefit plan

The Group and the Company operate defined benefit plans based on the requirement of Thai Labour Protection Act B.E. 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service. The defined benefit plans expose the Company to actuarial risks, such as longevity risk and interest rate risk.

Present value of the defined benefit obligations	Consolie financial st	•	Separ financial st	
	2024	2023	2024	2023
		(in thousar	ıd Baht)	
At 1 January	142,149	146,622	142,149	146,622
Recognised in profit or loss		-	•	•
Current service cost and interest on obligation	-	-	_	_
Recognised in other comprehensive income:				
Actuarial loss	-	-		_
Other				
Benefit paid	(4,424)	(4,473)	(4,424)	(4,473)
At 31 December	137,725	142,149	137,725	142,149

Principal actuarial assumptions		lidated statements	_	rate tatements
	2024	2023	2024	2023
		(%	6)	
Discount rate	2.77	3.41	2.77	3.41
Future salary growth	1.25	2.50	1.25	2.50

Assumptions regarding future mortality have been based on published statistics and mortality tables.

At 31 December 2024, the weighted-average duration of the defined benefit obligation was 23 years (2023: 23 years).

### Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below.

Notes to the financial statements

For the year ended 31 December 2024

Effect to the defined benefit obligation	1% increase i	n assumption	1% decrease	in assumption
At 31 December	2024	2023	2024	2023
		(in thous	and Baht)	
Discount rate	(12,909)	(13,130)	15,236	13,275
Future salary growth	12,947	15,516	(11,138)	(11,424)

### 13 Legal reserve

Section 116 of the Public Companies Act B.E. 2535 Section 116 requires that a public company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

### 14 Segment information and disaggregation of revenue

Segment results that are reported to the Group's the chief operating decision maker include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items comprise mainly insert unallocated items, e.g. corporate assets.

Management determined that the Group has two reportable segments which are the Group's strategic divisions for different products and services, and are managed separately because they require different technology and marketing strategies. The following summary describes the operations in each of the Group's reportable segments.

- Energy & Utilities
- Petrol and gas stations

Each segment's performance is measured based on segment profit before tax, as included in the internal management reports that are reviewed by the Group's CODM. Segment profit before tax is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries. Inter-segment pricing is determined on an arm's length basis.

## (a) Reportable segment results

	Revent	Revenue from					Reportable : before inte	Reportable segment profit before interest, tax and
	external (	external customers	Inter-segm	Inter-segment revenue	Total segment revenue	ent revenue	depre	depreciation
Year ended 31 December	2024	2023	2024	2023	2024	2023	2024	2023
				(in thou	(in thousand Baht)			
Energy & Utilities	10,077,230	10,361,431	,	t	10,077,230	10,361,431	4,758,490	4,821,880
Petrol and gas stations	670,091	628,383	1		670,091	628,383	29,134	13,205
Total	10,747,321	10,989,814	1		10,747,321	10,989,814	4,787,624	4,835,085
Finance costs Depreciation Profit before income tax expense for the year	pense for the yea						(255,051) (1,032,973) <b>3,499,600</b>	(147,867) (1,017,110) 3,670,108

Consolidated financial statement

The Group was incorporated domestic. There are no material revenues derived from, or assets located in, foreign countries, and timing of revenue recognition of the Group is at a point in time.

Notes to the financial statements

For the year ended 31 December 2024

	Consolidated financ Reportable s profit (loss) be	egment
Year ended 31 December	2024	2023
	(in thousand	l Baht)
Energy & Utilities	3,509,600	3,682,854
Petrol and gas stations	(10,000)	(12,746)
Total	3,499,600	3,670,108
Elimination of inter-segment (profit) loss	-	-
Profit before income tax expense for the year	3,499,600	3,670,108

### (b) Reportable segment financial position

	Segment	assets
	2024	2023
	(in thousan	d Baht)
Energy & Utilities	61,922,069	54,476,668
Petrol and gas stations	67,948	69,037
Ü	61,990,017	54,545,705
Unallocated assets	4,411,498	5,221,470
Total assets	66,401,515	59,767,175

### (c) Geographical segments

The Group is managed and operates principally in Thailand. There are no material revenues derived from, or assets located in, foreign countries.

### (d) Major customer

Revenues from 2 customers of the Group's represents approximately Baht 10,092 million (2023: Baht 10,384 million) of the Group's total revenues.

### 15 Employee benefit expenses

	Consolid	ated	Separa	ate
	financial sta	tements	financial sta	tements
	2024	2023	2024	2023
		(in thousan	d Baht)	
Management				
Wages and salaries	31,975	34,414	31,975	34,414
Others	28,506	24,864	28,506	24,864
	60,481	59,278	60,481	59,278
Employee				
Wages and salaries	561,072	659,452	561,072	659,452
Others	44,534	49,366	44,534	49,366
	605,607	708,818	605,607	708,818
Total	666,087	768,096	666,087	768,096

### Defined contribution plans

The defined contribution plans comprise provident funds established by the Company for its employees. Membership to the funds is on a voluntary basis. Contributions are made monthly by the employees at rates ranging 3% of their basic salaries and by the Company at rates ranging 3% of the employees' basic salaries. The provident funds are registered with the Ministry of Finance as juristic entities and are managed by a licensed Fund Manager.

### 16 Expenses by nature

The statements of comprehensive income include an analysis of expenses by function. Expenses by nature disclosed in accordance with the requirements of various TFRS were as follows:

	Consol	idated	Sepa	rate
	financial s	tatements	financial s	tatements
	2024	2023	2024	2023
		(in thouse	and Baht)	
Included in cost of sales of goods:				
Changes in inventories of finished goods				
and work in progress	(234,006)	(95,176)	(234,006)	(95,176)
Raw materials and consumables used	4,760,427	4,635,219	4,760,427	4,635,219
Employee benefit expenses	533,350	624,952	533,350	624,952
Depreciation	1,005,309	997,931	1,005,309	997,931
Included in distribution costs:				-
Employee benefit expenses	31,653	32,791	31,653	32,791
Depreciation	9,195	9,242	9,195	9,242
Included in administrative expenses:			•	·
Employee benefit expenses	101,084	110,353	101,084	110,353
Depreciation	18,469	9,937	18,469	9,937

### 17 Finance costs

		Consoli financial st		Separ financial st	
	Note	2024	2023	2024	2023
•			(in thouse	ind Baht)	
Interest expense:					
Short-term borrowings from					
financial institutions		2,035	-	2,035	_
Debentures		1,002,736	849,177	1,014,579	860,938
Lease	10	23,406	29,615	23,406	29,615
Total interest expense		1,028,177	878,792	1,040,020	890,553
Other		692	_	796	-
		1,028,869	878,792	1,040,816	890,553
Less amounts included in the cost of qualifying assets: - Construction contracts					·
work in progress	9	(773,818)	(730,925)	(785,660)	(742,686)
Net		255,051	147,867	255,156	147,867

### 18 Income tax

Income tax recognised in profit or loss	finan	onsolidated cial statements	finan	Separate cial statements
	2024		2024	2023
		(in tho	usand Baht)	
Current tax expense	106 1	00 10 972	194,9	78 9,986
Current year	196,1	92 10,873	194,9	76 9,560
Deferred tax expense				
Movements in temporary differences	1,1	68 6,074	1,1	68 6,074
The volicities in temperary and one of			<del></del>	
Total income tax expense	197,3	60 16,947	196,1	46 16,060
Reconciliation of effective tax rate		Consolidated f	inancial sta	tements
		2024		2023
	Rate	(in thousand	Rate	(in thousand
	(%)	Baht)	(%)	Baht)
Profit before income tax expense		3,499,600	•	3,670,108
Income tax using the Thai corporation tax rate	20	699,920	20	734,022
Double allowance and deduction		(28,417)		(15,517)
Profit was derived from promoted activities		(477,326)		(703,363)
Expenses not deductible for tax purposes		3,183		3,565
Recognition of previously unrecognised tax				(1.7(0)
losses		105.260		(1,760)
Total	5.6	197,360	0.5	16,947
Reconciliation of effective tax rate		Separate fina	ancial state	ments
Reconciliation of effective tax rate		2024		2023
	Rate	(in thousand	Rate	(in thousand
	(%)	Baht)	(%)	Baht)
Profit before income tax expense	` ,	3,498,386		3,669,221
Income tax using the Thai corporation tax rate	20	699,677	20	733,844
Double allowance and deduction		(28,417)		(15,517)
Profit was derived from promoted activities		(477,326)		(703,363)
Expenses not deductible for tax purposes		2,212		2,856
Recognition of previously unrecognised tax				/4 m co.
losses		-		(1,760)
Total	5.6	196,146	0.4	16,060

Deferred tax assets and liabilities		lated and Separ sets	ate financial stat Liabil	
At 31 December	2024	2023	2024	2023
		(in thousa		
Total	391,813	413,532	(316,811)	(337,362)
Set off of tax	(316,811)	(337,362)	316,811	337,362
Net deferred tax assets	75,002	76,170	-	-
	Consolid		ate financial state / Credited to	ements
			Other	
	At 1		comprehensive	At 31
Deferred tax	January	Profit or loss	income	December
		(in thouse	and Baht)	
2024				
Deferred tax assets				
Property, plant and equipment	44,181	(7,390)	-	36,791
Provisions for employee benefits	22,183	(885)	-	21,298
Lease liabilities	347,168	(13,444)		333,724
Total	413,532	(21,719)	-	<u>391,813</u>
Deferred tax liabilities				
Right of use	(337,362)	20,551	_	(316,811)
Total	(337,362)	20,551		(316,811)
	(007,502)			(510,511)
Net	76,170	(1,168)	~	75,002
	Consolid	ated and Senar	ate financial state	ements
			Credited to	
			Other	
	At 1		comprehensive	At 31
	January	Profit or loss	income	December
2023		(in thouse	ınd Baht)	
Deferred tax assets				
Property, plant and equipment	50,439	(6,258)	-	44,181
Provisions for employee benefits	23,078	(895)	-	22,183
Lease liabilities	112,392	234,776		347,168
Total	<u> 185,909</u>	(227,623)		413,532
Deferred tax liabilities				
Right of use	(103,665)	(233,697)	_	(337,362)
Total	(103,665)	(233,697)		(337,362)
		(		(507,502)
Net	82,244	(6,074)	-	76,170

Notes to the financial statements

For the year ended 31 December 2024

### 19 Earnings per share

The calculation[s] of basic earning per share has been based on the profit attributable to ordinary shareholders of the Company and the weighted-average number of ordinary shares outstanding.:

			fin	Consoli	dated atements		Separate ial statements
			20:	24	2023	2024	2023
				(în ti	housand Baht i	thousand s	hares)
	Profit attributable to ordin shareholders of the Comp	any	3,30	2,240	3,653,161	3,302,24	3,653,161
	Weighted average number shares outstanding (basic at 31 December Earnings per share (basic)	<b>:)</b>		0,000 0.393	8,400,000 0.435	8,400,00 0.39	
	Earnings per share (suste)	(11.1 2 11.11.)					
20	Dividends					Dividend rate per	
		Approva	l date	Paym	ent schedule	share (in Baht)	Amount (in million Baht)
	2024						
	2023 Annual dividend	18 April	2024		∕1ay 2024	0.12	1,008
	2024 Interim dividend	29 Augus	t 2024	20 Sep	tember 2024	0.09	756
	2023						
	2022 Interim dividend	26 January			bruary 2023	0.09	756
	2022 Annual dividend	20 April	2023		May 2023	0.03	252
	2023 Interim dividend	31 Augus	t 2023	25 Sep	otember 2023	0.12	1,008

### 21 Financial instruments

### (a) Carrying amounts and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy, but does not include fair value information for financial assets and financial liabilities measured at amortised cost if the carrying amount is a reasonable approximation of fair value.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

Notes to the financial statements For the year ended 31 December 2024

				Consolidated	Consolidated financial statements	ments		
	•		Carrying amount				Fair value	
		Financial	Financial					
		instruments	instruments					
,	;	measured at	measured at	,				
At 31 December	Note	FVTPL	amortised cost	Total	Level 1	Level 2	Level 3	Total
7000				(in the	(in thousand Baht)			
7074								
Financial assets								
Other non-current financial accete								
Cinci non current imanciar assets			1					
Investment in debt securities	'	¢	419,833	419,833	•	421,535	•	421,535
Total financial assets		•	419,833	419,833				•
Financial liabilities								
Debentures	II	1	25,986,600	25,986,600	1	26,159,084	ı	26,159,084
Total financial liabilities	' '	t	25,986,600	25,986,600				
	ı							

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2024

				Consolidated	Consolidated financial statements	ments		
			Carrying amount			Fair	Fair value	
		Financial instruments measured at	Financial instruments measured at					
At 31 December	Note	FVTPL	amortised cost	Total (in the	Level 1  Cin thousand Baht)	Level 2	Level 3	Total
2023					(max max)			
Financial assets								
Other current financial assets								
Investment in debt securities		300,663		300,663	1	300,663	•	300,663
Other non-current financial assets								
Investment in debt securities	,	1	487,022	487,022	t	450,900	•	450,900
Total financial assets	. "	300,663	487,022	787,685				
Financial liabilities								
Debentures	111		21,936,600	21,936,600	ı	22,107,167	ı	22,107,167
Total financial liabilities	•	•	21,936,600	21,936,600				

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements
For the year ended 31 December 2024

				Separate fi	Separate financial statements	ents		
	•	5	Carrying amount			Fair	Fair value	
		Financial instruments measured at	Financial instruments measured at					
At 31 December	Note	FVTPL	amortised cost	Total (in th	Level 1 (in thousand Baht)	Level 2	Level 3	Total
2024 Financial assets Other non-current financial assets				-				
Investment in debt securities Total financial assets	, u		419,833	419,833		421,535	t	421,535
<i>Financial liabilities</i> Debentures Total financial liabilities	. 11		26,218,600 26,218,600	26,218,600 26,218,600		26,394,840		26,394,840

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2024

				Separate fi	Separate financial statements	ents		
			Carrying amount	·		Fair	Fair value	-
		Financial	Financial					
		instruments	instruments					
		measured at	measured at					
At 31 December	Note	FVTPL	amortised cost	Total	Level 1	Level 2	Level 3	Total
				(in th	ousand Baht)			
2023								
Financial assets								
Other current financial assets								
Investment in debt securities		300,663	1	300,663	ı	300,663	ı	300,663
Other non-current financial assets								
Investment in debt securities		•	487,022	487,022		450,900	,	450,900
Total financial assets		300,663	487,022	787,685				
Dings of of link ilition								
Tinuncui navintes Debentures	11	,	22.218.600	22.218.600	ı	22,394,524	ı	22,394,524
Total financial liabilities			22,218,600	22,218,600				

Notes to the financial statements

For the year ended 31 December 2024

The following tables present valuation technique of financial instruments measured at fair value level 2:

Type Valuation technique

Marketable debt securities Net asset value as of the reporting date.

Corporate debt securities Thai Bond Market Association Government Bond Yield Curve as

of the reporting date.

Debenture A valuation technique incorporating observable market data

which is adjusted with counterparty credit risk (excluding own

credit risk) and other risks to reflect true economic value.

### (b) Financial risk management policies

Risk management framework

The Group's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. The board of directors has established the risk management committee, which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the board of directors on its activities.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Group audit committee oversees how management monitors compliance with the Group's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

### (b.1) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers and investments in debt securities.

### (b.1.1) Trade accounts receivables

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers operate. Detail of concentration of revenue are included in note 14(d).

The risk management committee has established a credit policy under which each new customer is analysed individually for creditworthiness before the Group's commercial terms and conditions are offered. The Group's review includes financial statements, industry information and in some cases bank references. Sale limits are established for each customer and reviewed quarterly. Any sales exceeding those limits require approval from the risk management committee.

The Group limits its exposure to credit risk from trade accounts receivables by establishing a maximum payment period of 90 days. Outstanding trade receivables are regularly monitored by the Group. An impairment analysis is performed by the Group at each reporting date. The provision rates of expected credit loss are based on days past due for groupings of various customer segments with similar credit risks to reflect differences between economic conditions in the past, current conditions and the Group's view of economic conditions over the expected lives of the receivables.

Information relevant to trade accounts receivables disclosed in note 6.

### (b.1.2) Investment in debt securities

The Group considers that all debt investments measured at amortised cost have low credit risk. Then the credit loss allowance assessed during the year was therefore limited to 12 months expected losses or 'low credit risk'. Marketable bonds are considered to be an investment grade credit rating published by external credit rating agencies. The credit risk of other instruments are considered to be low when the risk of default is low and the issuer has a strong capacity to meet its contractual cash flow obligations.

### (b.1.3) Cash and cash equivalent

The Group's exposure to credit risk arising from cash and cash equivalents is limited because the counterparties are banks and financial institutions which the Group considers to have low credit risk.

### (b.2) Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

The following table shows the remaining contractual maturities of financial liabilities at the reporting date.

### Consolidated financial statements

		Co	ntractual cash flo	ws	
			More than		
			1 year but		
	Carrying	1 year	less than	More than	
At 31 December	amount	or less	5 years	5 years	Total
		6	in thousand Baht	•	
2024			··· ··· · · · · · · · · · · · · · · ·	,	
Non-derivative					
financial liabilities					
Short-term					
borrowings from					
financial institutions	418,482	418,482	**	_	418,482
Trade payables	406,249	398,702	5,983	1,564	406,249
Lease liabilities	1,668,620	120,489	447,007	2,453,579	3,021,075
Debentures	25,986,600		25,986,600	-	25,986,600
Total	28,479,951	937,673	26,439,590	2,455,143	29,832,406
2023					
Non-derivative					
financial liabilities					
Trade payables	335,810	333,920	332	1,558	335,810
Lease liabilities	1,735,837	127,039	454,172	2,663,687	3,244,898
Debentures	21,936,600	4,000,000	17,936,600		21,936,600
Total	24,008,247	4,460,959	18,391,104	2,665,245	25,517,308

Separate financial statements

			te ilhanciai state		
	Contractual cash flows				
			More than		
			1 year but		
	Carrying	1 year	less than	More than	
At 31 December	amount	or less	5 years	5 years	Total
		(i	n thousand Baht,	)	
2024					
Non-derivative					
financial liabilities					
Short-term					
borrowings from					
financial institutions	418,482	418,482	-	-	418,482
Trade payables	406,249	398,702	5,983	1,564	406,249
Lease liabilities	1,668,620	120,489	447,007	2,453,579	3,021,075
Debentures	26,218,600		26,218,600		26,218,600
Total	28,711,951	937,673	26,671,590	2,455,143	30,064,406
2023					
Non-derivative					
financial liabilities					
Trade payables	335,810	333,920	332	1,558	335,810
Lease liabilities	1,735,837	127,039	454,172	2,663,687	3,244,898
Debentures	22,218,600	4,000,000	18,218,600		22,218,600
Total	24,290,247	4,460,959	18,673,104	2,665,245	25,799,308

### (b.3) Market risk

The Group is exposed to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk is as follows.

### (b.3.1) Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases of spare parts, supplies, machines and equipment.

	Consolidated		Separate	
Exposure to foreign currency	financial st	atements	financial st	atements
At 31 December	2024	2023	2024	2023
		(in thousa	nd Baht)	
United States Dollars				
Cash and cash equivalents	894,242	27	894,242	27
Other payables	(1,657,667)	(1,529,762)	(1,657,667)	(1,529,762)
	(763,425)	(1,529,735)	(763,425)	(1,529,735)
Euro				
Cash and cash equivalents	23	58	23	58
Other payables	(54,641)	(11,131)	(46,827)	(11,131)
	(54,618)	(11,073)	(46,804)	(11,073)
Others				
Cash and cash equivalents	80	34	80	34
Other payables	(228)	(1,269)	(228)	(1,269)
	(148)	(1,235)	(148)	(1,235)
. Net exposure	(818,191)	(1,542,043)	(810,377)	(1,542,043)

### (b.3.2) Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because debt securities and loan interest rates are mainly fixed. The Group is primarily exposed to interest rate risk from its borrowings (see note 11). The Group mitigates this risk by ensuring that the majority of its debt securities and borrowings are at fixed interest rates.

Notes to the financial statements

For the year ended 31 December 2024

### 22 Capital management

The Board of Directors' policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board regularly monitors the return on capital, by evaluating result from operating activities divided by total shareholders' equity, excluding non-controlling interests and also monitors the level of dividends to ordinary shareholders.

### 23 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	2024	2023 (in thousa	2024 nd Baht)	2023
Capital commitments Agreements for construction, machine and equipment	6,214,800	6,480,073	6,173,397	6,438,670
Other commitments Short-term lease commitments Bank guarantees Total	400 600,575 <b>600,975</b>	400 402,678 403,078	400 600,575 <b>600,975</b>	400 402,678 403,078

### Power Purchase Agreement

The Company entered into Power Purchase Agreements, which uses garbage as fuel and waste heat from the cement production process as a fuel supplement, in term of "Non-firm" with Electricity Generating Authority of Thailand ("EGAT") for the period of 5 years since start trading month. The contracts can be extended for a period of 5 years subject to the provision of written notice to the counterparty not less than 30 days before the contracts expired. Regarding to the agreements, the Company obtained adder from base tariff of electricity for period of 7 years since start trading date. The Company has to comply with conditions as specified in the Power Purchase Agreements. At present, the Company has agreements with Electricity Generating Authority of Thailand as follows:

Power Purchase Agreement	Contracted Capacity	Start trading date
1st agreement (7 November 2014 - 31 December 2019) 1st agreement (extended) (1 January 2020 - 31 December 2024) 1st agreement (extended) (1 January 2025 - 31 December 2029)	18 Megawatt	16 January 2015
2 <sup>nd</sup> agreement (13 November 2013 - 31 July 2020) 2 <sup>nd</sup> agreement (extended) (1 August 2020 - 31 July 2025)	55 Megawatt	6 August 2015
3 <sup>rd</sup> agreement (17 August 2017 - 31 March 2023) 3 <sup>rd</sup> agreement (extended) (1 April 2023 - 31 March 2028)	90 Megawatt	5 April 2018

### 24 Litigation

On 16 December 2019, individuals in total of 222 people sued Energy Regulatory Commission (ERC) et al to the Central Administrative Court which the Company was listed as the 5th Defendant. The Plaintiffs requested that the approval of Environmental and Health Impact Assessment (EHIA) report for the project of 150 megawatts thermal power plant, the license to operate electricity generating business and the construction approval of the Company be revoked. The Plaintiffs also requested that the Court take evidence out of Court and issued an interim measure and ordering that the electricity generating system be temporarily stopped until the final decision is reached.

On 25 December 2019, the Court inquired both Parties in considering the request for interim measure and rendered its decision on 28 January 2020 denied the request for interim measure due to the lack of reason to believe that the license to operate electricity generating business of the Company is unlawful.

Subsequently, On 31 January 2020, the Court ordered to accept the complaint and request the Company to file the answers within the time limit. The lawyer submitted the answer to the Court on 1 July 2020. and requested the Company to submit additional answer to the Court within the prescribed period. The Company submitted the additional answer to the Court on 12 March 2021, the case is under the Court consideration.

On 7 December 2020, the Court sent the objection to the answer of the 5<sup>th</sup> Defendant (the Company) and requested the Company to submit additional answer to the Court within the prescribed period. The Company submitted the additional answer to the Court on 12 March 2021, the case is under the Court consideration.

On 29 August 2024, the judge who makes the conclusion issued a statement that a resolution of the second Defendant in the Meeting No. 43/2017 on 28 September 2017, approving the environmental impact assessment report for the fifth Defendant's disputed project, is the valid resolution under the relevant laws. Moreover, a resolution of the first Defendant in the Meeting No. 54/2018 on 7 December 2018, approving the issuance of the electricity production license, electricity distribution system license, electricity distribution license, factory operation license and controlled energy production license to the fifth defendant, is also lawful. Furthermore, the first, third and fourth Defendants have not neglected their duties to supervise the fifth Defendant's power plant operation as statutorily required to be performed. The Court thus deems appropriate to dismiss this case.

On 19 September 2024, a judge in charge of the case not only summarized facts of the case for a panel of judges and parties to hear in the first hearing but also scheduled for hearing a pronouncement of the resulting judgment on 26 September 2024.

On 26 September 2024, the Central Administrative Court pronounced the resulting judgment to dismiss the case. The 222 Plaintiffs are entitled to appeal the resulting judgment of the Central Administrative Court to the Supreme Administrative Court within 30 days from the date of pronouncing the judgement.

On 16 October 2024, the 222 Plaintiffs lodged an appeal against the Central Administrative Court to the Supreme Administrative Court.

On 20 January 2025, the Supreme Administrative Court issued a summons to the Company, as the 5th Defendant, to prepare a Statement of Defense to the Appeal within 30 days from the date of receipt of the summons.

The Company's legal consultant considered the complaint and its appendixes and hereby opines that the Company lawfully received the license to operate the electricity generating business and the construction approval from the competent authorities. The complaint of the Plaintiffs is untrue. As the case is in the preparation for answer, the Company has causes to relieve itself of any liability generated from the complaint depending on the Central Administrative Court Decision. Moreover, the Company has pressed charges against the 222 Plaintiffs to the Muak Lek police station, Saraburi, for taking the false information to charge the person in the Court. The case is under the investigation of the police.

### 25 Other

The Company is a power company that produces electricity by turning community municipal solid waste to energy, which is clean and green energy. The Company has participated in the Thailand Voluntary Emission Reduction Program, according to Thai standards, which is a waste management project ("T-VER"), with the Thailand Greenhouse Gas Management Organization ("TGO").

At the end of year 2021, the Company registered with the TGO to apply for the reduction of greenhouse gases, which subsequently TGO has certified the reduction of greenhouse gases (carbon credit) for the Company's project of 82,056 tons of carbon dioxide equivalent, and after sale of 34,690 tons of carbon dioxide equivalent, the Company has the balance of 47,366 tons of carbon dioxide equivalent.

Subsequently, on 24 May 2022, TGO has certified the reduction of greenhouse gases (carbon credit) for the Company's project for the period from 1 May 2017 to 31 December 2020, increased by 717,931 tons of carbon dioxide equivalent. As a result, the Company has the balance of 765,297 tons of carbon dioxide equivalent.

On 28 April 2023 and 26 September 2023, TGO has certified carbon credit for the Company increased by 462,797 tons of carbon dioxide equivalents and 331,135 tons of carbon dioxide equivalents, respectively. As a result, the Company has the balance of 1,559,229 tons of carbon dioxide equivalent.

On 26 November 2024, TGO has certified carbon credit for the Company increased by 463,356 tons of carbon dioxide equivalents. As the result, the Company has the balance of 2,022,585 tons of carbon dioxide equivalent.

